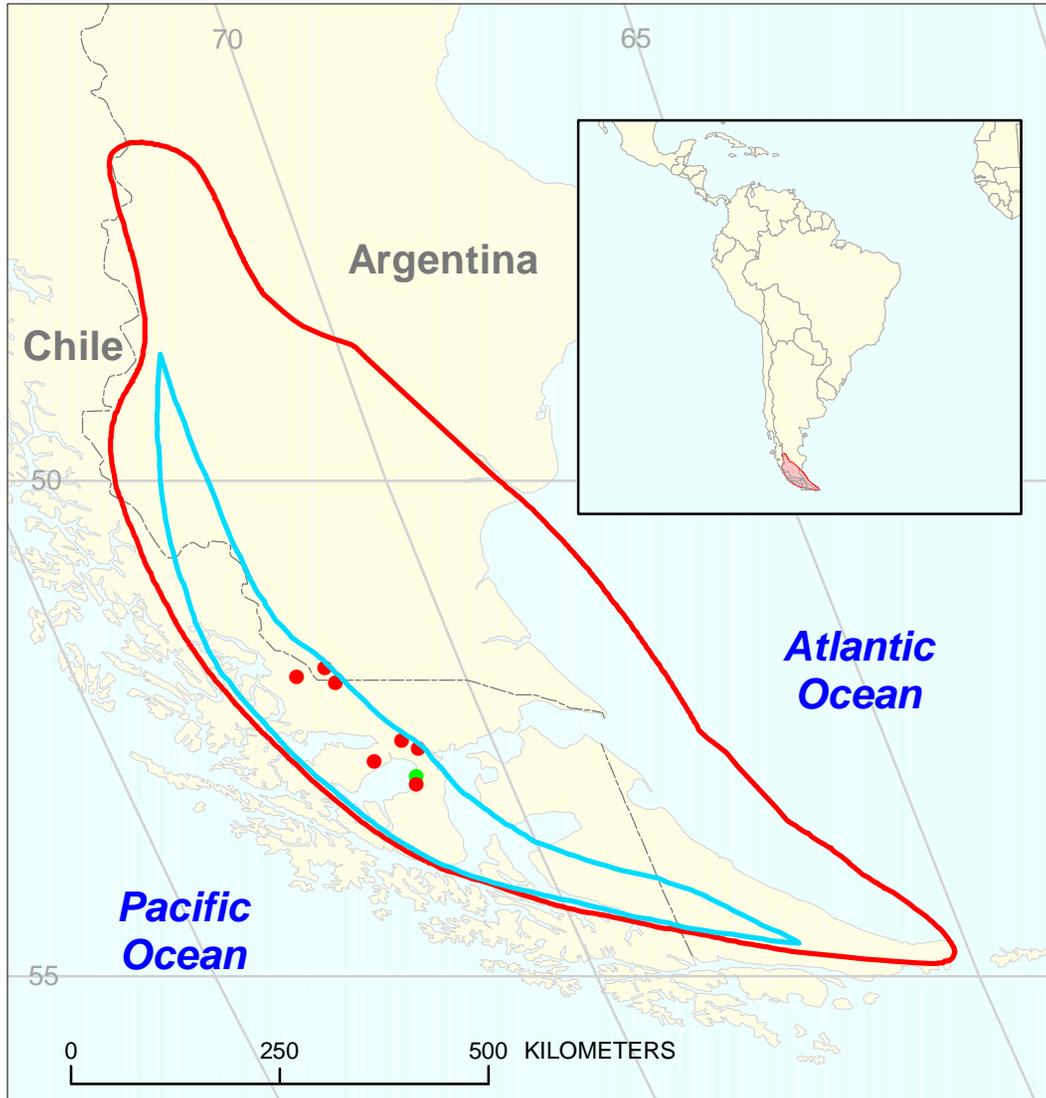


# Andean Fold Belt Structures Assessment Unit 60590102



-  Andean Fold Belt Structures Assessment Unit 60590102
-  Magallanes Basin Geologic Province 6059

**USGS PROVINCE:** Magallanes Basin (6059)

**GEOLOGIST:** C.J. Schenk

**TOTAL PETROLEUM SYSTEM:** Lower Inoceramus (605901)

**ASSESSMENT UNIT:** Andean Fold Belt Structures (60590102)

**DESCRIPTION:** This assessment unit is defined by structural traps along the western flank of the Magallanes Basin where Andean compression formed structures such as anticlines and folds with Tertiary sandstone reservoirs.

**SOURCE ROCKS:** Source rocks are the Lower Cretaceous "Lower Inoceramus" marine mudstones.

**MATURATION:** Maturation of the "Lower Inoceramus" source rocks began in the Late Cretaceous, and peak generation was in the Late Cretaceous-Early Tertiary.

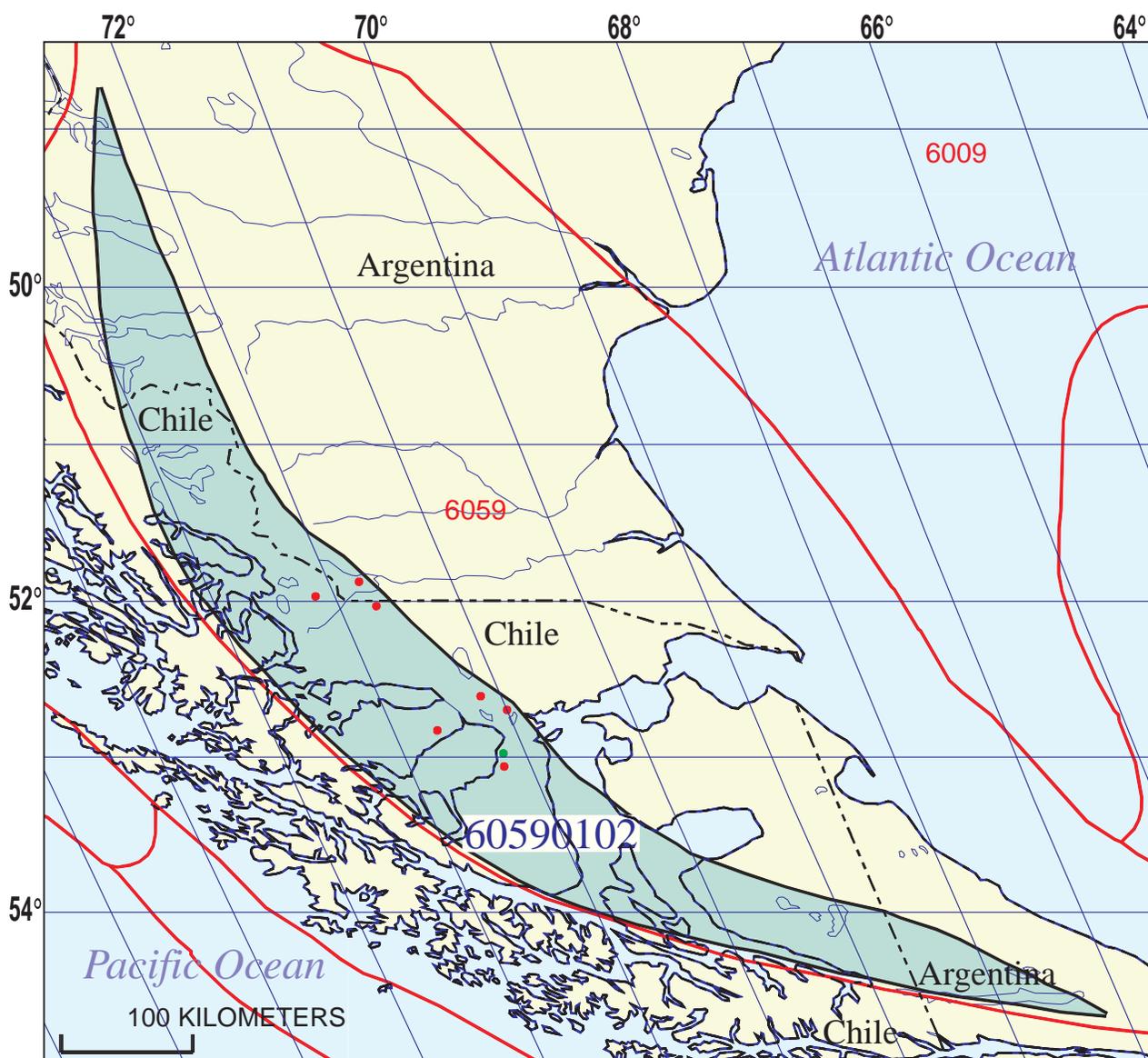
**MIGRATION:** Andean compression in the Tertiary resulted in the remobilization of hydrocarbons that had generated and migrated previously.

**RESERVOIR ROCKS:** Major reservoirs are Oligocene Loreto Formation fluvial to shallow marine sandstones, and possibly Eocene sandstones.

**TRAPS AND SEALS:** Traps include anticlines, faulted anticlines, and folds formed during the compressional tectonics of the Andean event in the Tertiary. Seals are mainly intraformational mudstones in the Tertiary section.

**REFERENCES:**

- Biddle, K.T., Uliana, M.A., Mitchum, R.M., Fitzgerald, M.G., and Wright, R.C., 1986, The stratigraphic and structural evolution of the central and eastern Magallanes Basin, southern South America, *in* Allen, P.A., and Homewood, P., eds., Foreland basins: International Association of Sedimentologists Special Publication 8, p. 41-61.
- Pittion, J.L., and Arbe, H., 1997, Petroleum system in the Austral Basin, *in* Mello, M., and Katz, B., eds., Petroleum systems of the South Atlantic margin: Hedberg Research Symposium, Extended Abstracts Volume, 3 p.
- Ramos, V.A., 1989, Andean foothills structure in northern Magallanes Basin, Argentina: American Association of Petroleum Geologists Bulletin, v. 73, no. 7, p. 887-903.



## Andean Fold Belt Structures Assessment Unit - 60590102

### EXPLANATION

-  Hydrography
-  Shoreline
-  6059 — Geologic province code and boundary
-  --- Country boundary
-  • Gas field centerpoint
-  • Oil field centerpoint
-  60590102 — Assessment unit code and boundary

Projection: Robinson. Central meridian: 0

**SEVENTH APPROXIMATION  
NEW MILLENNIUM WORLD PETROLEUM ASSESSMENT  
DATA FORM FOR CONVENTIONAL ASSESSMENT UNITS**

Date:..... 2/5/99  
 Assessment Geologist:..... C.J. Schenk  
 Region:..... Central and South America Number: 6  
 Province:..... Magallanes Basin Number: 6059  
 Priority or Boutique..... Priority  
 Total Petroleum System:..... Lower Inoceramus Number: 605901  
 Assessment Unit:..... Andean Fold Belt Structures Number: 60590102  
 \* Notes from Assessor Lower 48 growth factor. Partial analog--Neuquen Foothills Structure (60550102).

**CHARACTERISTICS OF ASSESSMENT UNIT**

Oil (<20,000 cfg/bo overall) or Gas ( $\geq$ 20,000 cfg/bo overall):... Oil

What is the minimum field size?..... 4 mmboe grown ( $\geq$ 1mmboe)  
 (the smallest field that has potential to be added to reserves in the next 30 years)

Number of discovered fields exceeding minimum size:..... Oil: 0 Gas: 2  
 Established (>13 fields) \_\_\_\_\_ Frontier (1-13 fields) X Hypothetical (no fields) \_\_\_\_\_

Median size (grown) of discovered oil fields (mmboe):  
 1st 3rd \_\_\_\_\_ 2nd 3rd \_\_\_\_\_ 3rd 3rd \_\_\_\_\_  
 Median size (grown) of discovered gas fields (bcfg):  
 1st 3rd 57 2nd 3rd 56 3rd 3rd \_\_\_\_\_

**Assessment-Unit Probabilities:**

<u>Attribute</u>	<u>Probability of occurrence (0-1.0)</u>
1. <b>CHARGE:</b> Adequate petroleum charge for an undiscovered field $\geq$ minimum size.....	<u>1.0</u>
2. <b>ROCKS:</b> Adequate reservoirs, traps, and seals for an undiscovered field $\geq$ minimum size.....	<u>1.0</u>
3. <b>TIMING OF GEOLOGIC EVENTS:</b> Favorable timing for an undiscovered field $\geq$ minimum size	<u>1.0</u>

**Assessment-Unit GEOLOGIC Probability** (Product of 1, 2, and 3):..... 1.0

4. **ACCESSIBILITY:** Adequate location to allow exploration for an undiscovered field  
 $\geq$  minimum size..... 1.0

**UNDISCOVERED FIELDS**

**Number of Undiscovered Fields:** How many undiscovered fields exist that are  $\geq$  minimum size?:  
 (uncertainty of fixed but unknown values)

Oil fields:.....min. no. (>0)	<u>2</u>	median no.	<u>12</u>	max no.	<u>32</u>
Gas fields:.....min. no. (>0)	<u>2</u>	median no.	<u>30</u>	max no.	<u>62</u>

**Size of Undiscovered Fields:** What are the anticipated sizes (**grown**) of the above fields?:  
 (variations in the sizes of undiscovered fields)

Oil in oil fields (mmbo).....	min. size	<u>4</u>	median size	<u>10</u>	max. size	<u>250</u>
Gas in gas fields (bcfg):.....	min. size	<u>24</u>	median size	<u>60</u>	max. size	<u>2000</u>

**AVERAGE RATIOS FOR UNDISCOVERED FIELDS, TO ASSESS COPRODUCTS**

(uncertainty of fixed but unknown values)

<u>Oil Fields:</u>	minimum	median	maximum
Gas/oil ratio (cfg/bo).....	1100	2200	3300
NGL/gas ratio (bnl/mmcfg).....	4	8	12
<u>Gas fields:</u>	minimum	median	maximum
Liquids/gas ratio (bnl/mmcfg).....	15	25	35
Oil/gas ratio (bo/mmcfg).....			

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**SELECTED ANCILLARY DATA FOR UNDISCOVERED FIELDS**

(variations in the properties of undiscovered fields)

<u>Oil Fields:</u>	minimum	median	maximum
API gravity (degrees).....	25	35	45
Sulfur content of oil (%).....	0.06	0.1	0.12
Drilling Depth (m) .....	1000	2500	4000
Depth (m) of water (if applicable).....	0	50	100
<u>Gas Fields:</u>	minimum	median	maximum
Inert gas content (%).....			
CO <sub>2</sub> content (%).....			
Hydrogen-sulfide content(%).....			
Drilling Depth (m).....	1000	3000	6000
Depth (m) of water (if applicable).....	0	50	100

**ALLOCATION OF UNDISCOVERED RESOURCES IN THE ASSESSMENT UNIT  
 TO COUNTRIES OR OTHER LAND PARCELS** (uncertainty of fixed but unknown values)

1. Chile represents 80 areal % of the total assessment unit

<u>Oil in Oil Fields:</u>	minimum	median	maximum
Richness factor (unitless multiplier):.....	_____	_____	_____
Volume % in parcel (areal % x richness factor):...	_____	<u>90</u>	_____
Portion of volume % that is offshore (0-100%).....	_____	<u>25</u>	_____

<u>Gas in Gas Fields:</u>	minimum	median	maximum
Richness factor (unitless multiplier):.....	_____	_____	_____
Volume % in parcel (areal % x richness factor):...	_____	<u>90</u>	_____
Portion of volume % that is offshore (0-100%).....	_____	<u>25</u>	_____

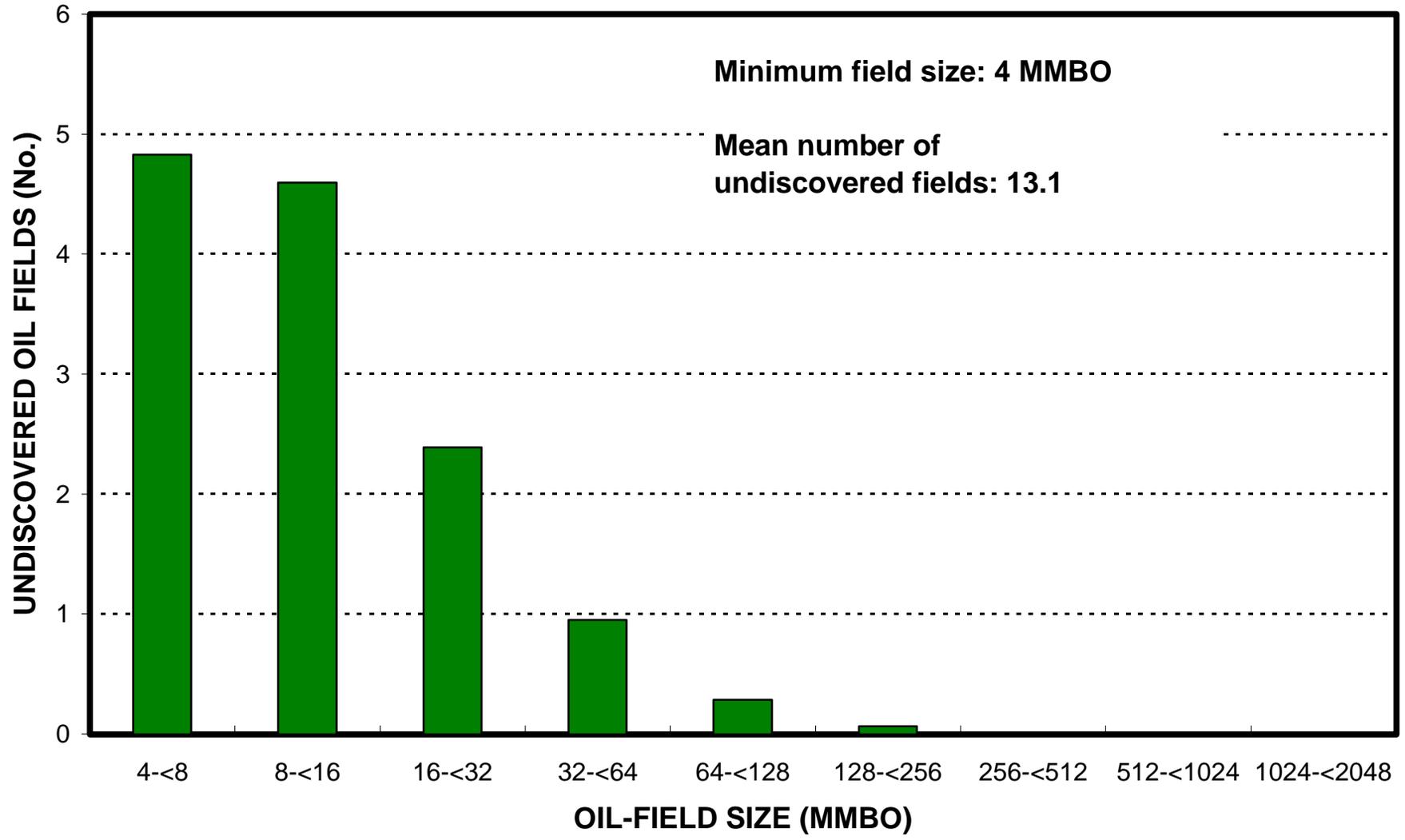
2. Argentina represents 20 areal % of the total assessment unit

<u>Oil in Oil Fields:</u>	minimum	median	maximum
Richness factor (unitless multiplier):.....	_____	_____	_____
Volume % in parcel (areal % x richness factor):...	_____	<u>10</u>	_____
Portion of volume % that is offshore (0-100%).....	_____	<u>0</u>	_____

<u>Gas in Gas Fields:</u>	minimum	median	maximum
Richness factor (unitless multiplier):.....	_____	_____	_____
Volume % in parcel (areal % x richness factor):...	_____	<u>10</u>	_____
Portion of volume % that is offshore (0-100%).....	_____	<u>0</u>	_____

# Andean Fold Belt Structures, AU 60590102

## Undiscovered Field-Size Distribution



# Andean Fold Belt Structures, AU 60590102

## Undiscovered Field-Size Distribution

