S579

S579 28-~~9~~26N-53W

CAMBRIA OIL COMPANY

RIGGS NO. 24-28

B-1 INDUSTRIES, INC.

# B-1 INDUSTRIES, INC.
## CORE ANALYSIS REPORT

| | | | | | |
|---|---|---|---|---|---|
| COMPANY | CAMBRIA OIL COMPANY ~True Oil | | | FILE NO. | 1487 |
| WELL | RIGGS NO. 24-28 | FORMATION | COUNCIL GROVE | DATE | 1-24-87 |
| FIELD | WILDCAT | CORE TYPE | DIA CONV | ELEVATION | 4554' KB |
| COUNTY | SIOUX | MUD TYPE | SALT SAT | ANALYST | CH BP KB |
| STATE | NEBRASKA | LOCATION | SE SW SEC 28 T26N R53W | | |

BOYLES LAW CORE ANALYSIS, PERMEABILITY TO AIR AT 1000psi NET OVERBURDEN

PERMEABILITY & POROSITY WERE RUN ON SALT FREE PLUGS

| SAMP NO | DEPTH | PERMEABILITY HORIZ | PERMEABILITY VERT | POR % | OIL % | WATER % | GR DNS | DESCRIPTION |
|---|---|---|---|---|---|---|---|---|
| | 6105-09 | | | | | | | ANHYDRITE NO ANALYSIS |
| 1 | 6109-10 | 3.1 | | 18.0 | 0.0 | 98.6 | 2.86 | DOL TAN VFXLN |
| 2 | -11 | 5.8 | | 18.0 | 0.0 | 95.0 | 2.85 | DOL TAN VFXLN TR ANHY INC |
| 3 | -12 | 7.3 | | 20.9 | 0.3 | 96.7 | 2.84 | DOL TAN VFXLN |
| 4 | -13 | 8.0 | | 22.6 | 0.3 | 97.1 | 2.82 | DOL TAN VFXLN |
| 5 | -14 | 8.0 | | 23.5 | 0.8 | 96.4 | 2.82 | DOL TAN VFXLN |
| 6 | -15 | 0.92 | | 16.5 | 1.1 | 97.9 | 2.81 | DOL TAN VFXLN |
| 7 | -16 | 34 | | 31.3 | 0.6 | 97.1 | 2.82 | DOL TAN BRN VFXLN |
| 8 | -17 | 113 | | 35.0 | 0.2 | 95.7 | 2.81 | DOL BRN SUC |
| 9 | -18 | 21 | | 29.4 | 0.2 | 96.5 | 2.82 | DOL BRN VFXLN |
| 10 | -19 | 8.9 | | 25.4 | 0.3 | 92.6 | 2.80 | DOL BRN VFXLN |
| 11 | -20 | 4.9 | | 21.3 | 1.7 | 97.6 | 2.79 | DOL BRN VFXLN VF |
| 12 | -21 | 0.01 | | 4.5 | 5.2 | 72.6 | 2.74 | LS BRN FXLN VF |
| 13 | -22 | 0.02 | | 5.8 | 0.0 | 86.9 | 2.76 | LS TAN FXLN |
| 14 | -23 | 0.01 | | 3.5 | 0.0 | 44.4 | 2.73 | LS GRY TAN FXLN |
| 15 | -24 | 0.02 | | 5.4 | 0.0 | 86.8 | 2.72 | LS BRN FXLN |
| 16 | -25 | 0.01 | | 2.4 | 8.2 | 81.5 | 2.71 | LS GRY BRN FXLN |
| 17 | -26 | 0.01 | | 4.0 | 6.2 | 62.3 | 2.71 | LS GRY BRN FXLN |
| 18 | -27 | 0.05 | | 1.7 | 62.0 | 31.0 | 2.71 | LS GRY BRN FXLN |
| 19 | -28 | 0.02 | | 1.6 | 8.7 | 34.7 | 2.70 | LS GRY BRN FXLN |
| 20 | -29 | 0.01 | | 1.5 | 21.8 | 43.7 | 2.69 | LS TAN FXLN |
| 21 | -30 | 0.01 | | 1.1 | 52.0 | 41.6 | 2.68 | LS GRY BRN FXLN |
| 22 | -31 | 0.01 | | 2.4 | 17.0 | 34.0 | 2.70 | LS GRY BRN FXLN VF |
| 23 | -32 | 0.01 | | 2.2 | 15.8 | 79.1 | 2.70 | LS GRY BRN FXLN TR CALC INC |
| 24 | -33 | 0.01 | | 3.8 | 3.8 | 45.8 | 2.71 | LS TAN FXLN VF |
| 25 | 6133-34 | 0.01 | | 3.2 | 2.7 | 82.5 | 2.71 | LS TAN FXLN VF |
| | 6134-35 | | | | | | | LOST RECOVERY |

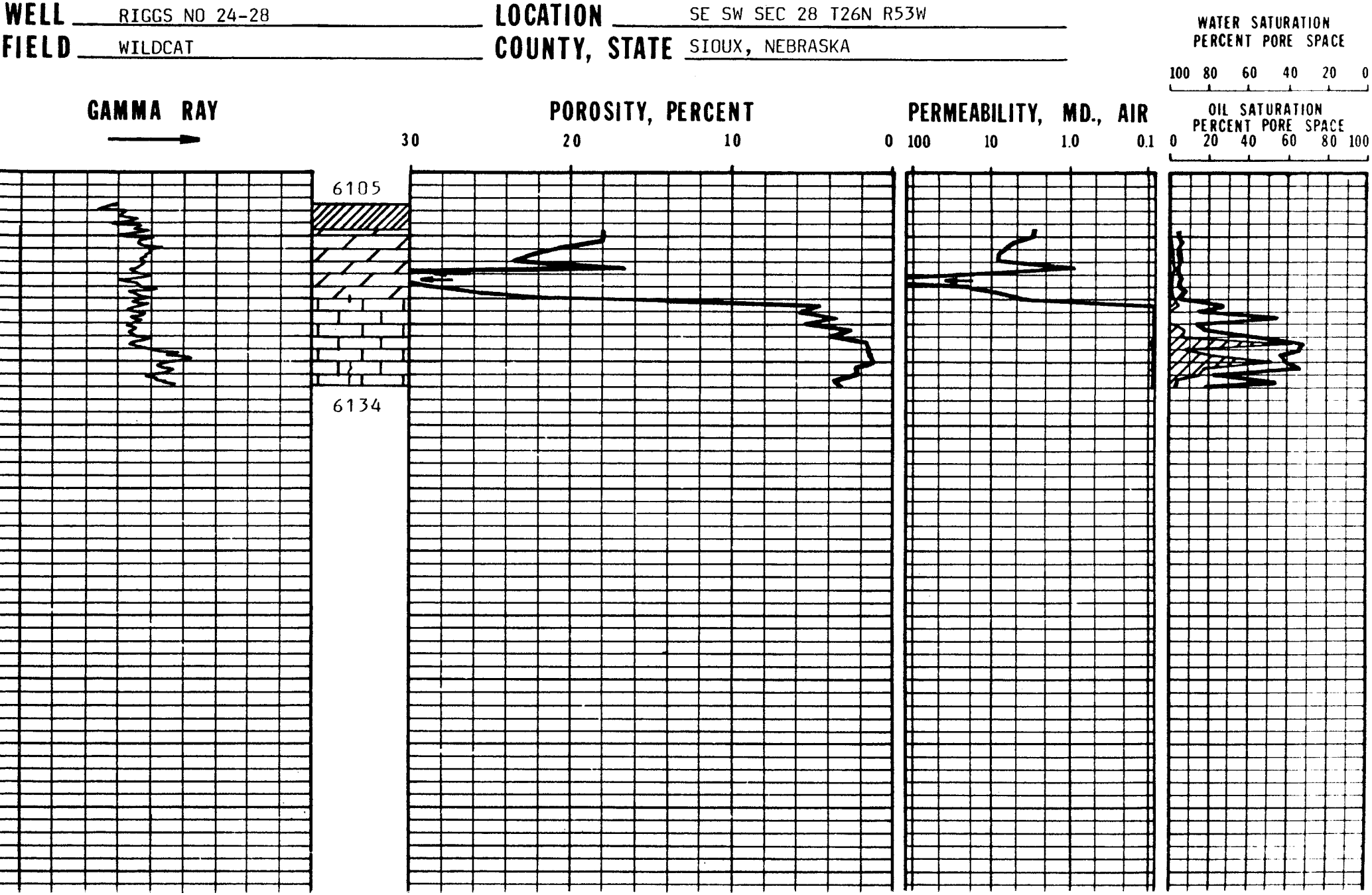
# B-1 INDUSTRIES, INC.

# CORE ANALYSIS GRAPH

**COMPANY** CAMBRIA OIL COMPANY **MUD TYPE** SALT SATURATED **DATE** 1-24-87 **FILE** 1487

**WELL** RIGGS NO 24-28 **LOCATION** SE SW SEC 28 T26N R53W

**FIELD** WILDCAT **COUNTY, STATE** SIOUX, NEBRASKA



# B-1 INDUSTRIES, INC.
## CORE ANALYSIS REPORT

| | | | | | |
|---|---|---|---|---|---|
| COMPANY | CAMBRIA OIL COMPANY | | | FILE NO. | 1487 |
| WELL | RIGGS NO. 24-28 | FORMATION | DES MOINES | DATE | 1-31-87 |
| FIELD | WILDCAT | CORE TYPE | DIA CONV | ELEVATION | 4554' KB |
| COUNTY | SIOUX | MUD TYPE | SALT SAT | ANALYST | CH BP KB |
| STATE | NEBRASKA | LOCATION | SE SW SEC 28 T26N R53W | | |

BOYLES LAW CORE ANALYSIS, PERMEABILITY TO AIR AT 1000psi NET OVERBURDEN

PERMEABILITY & POROSITY WERE RUN ON SALT FREE PLUGS

| SAMP NO | DEPTH | PERMEABILITY HORIZ | PERMEABILITY VERT | POR % | OIL % | WATER % | GR DNS | DESCRIPTION |
|---|---|---|---|---|---|---|---|---|
| | 6135-6626 | | | | | | | DRILLED |
| 26 | 6626-27 | 0.01 | | 3.7 | 0.0 | 33.2 | 2.85 | DOL GRY FXLN |
| 27 | -28 | 0.01 | | 3.8 | 10.7 | 64.2 | 2.81 | DOL GRY FXLN |
| | 6628-36 | | | | | | | SHALE NO ANALYSIS |
| 28 | 6636-37 | 0.02 | | 2.1 | 0.0 | 33.5 | 2.81 | DOL GRY FXLN |
| 29 | -38 | 0.01 | | 9.5 | 0.0 | 76.0 | 2.84 | DOL GRY VFXLN |
| 30 | -39 | 0.01 | | 1.5 | 0.0 | 64.8 | 2.81 | DOL GRY XLN |
| | 6639-42 | | | | | | | ANHYDRITE NO ANALYSIS |
| 31 | 6642-43 | 0.01 | | 4.8 | 0.0 | 67.4 | 2.83 | DOL GRY VFXLN |
| 32 | -44 | 0.43 | | 13.4 | 0.0 | 94.8 | 2.84 | DOL GRY VFXLN |
| 33 | -45 | 0.61 | | 10.1 | 0.0 | 81.2 | 2.86 | DOL GRY VFXLN |
| 34 | -46 | 0.73 | | 18.3 | 0.5 | 88.3 | 2.84 | DOL GRY VFXLN |
| 35 | -47 | 1.0 | | 18.5 | 0.3 | 85.7 | 2.83 | DOL GRY VFXLN |
| 36 | -48 | 0.45 | | 13.7 | 0.4 | 86.6 | 2.85 | DOL GRY VFXLN |
| 37 | -49 | 0.18 | | 17.3 | 0.3 | 70.9 | 2.85 | DOL GRY VFXLN |
| 38 | -50 | 0.33 | | 18.1 | 0.3 | 79.1 | 2.83 | DOL GRY VFXLN |
| 39 | -51 | 0.65 | | 12.6 | 0.0 | 95.6 | 2.86 | DOL GRY VFXLN |
| 40 | -52 | 1.3 | | 18.3 | 0.0 | 74.2 | 2.82 | DOL GRY VFXLN |
| 41 | -53 | 0.22 | | 15.5 | 0.8 | 70.0 | 2.83 | DOL GRY VFXLN |
| 42 | -54 | 0.31 | | 13.3 | 0.0 | 74.9 | 2.84 | DOL GRY VFXLN |
| 43 | -55 | 0.14 | | 15.4 | 0.4 | 75.0 | 2.83 | DOL GRY FXLN |
| 44 | -56 | 0.27 | | 16.0 | 0.4 | 73.3 | 2.81 | DOL TAN VFXLN |
| 45 | -57 | 0.08 | | 12.8 | 0.5 | 81.1 | 2.81 | DOL TAN VFXLN |
| 46 | -58 | 0.10 | | 13.0 | 0.5 | 78.2 | 2.82 | DOL TAN VFXLN |
| 47 | -59 | 0.10 | | 13.2 | 0.5 | 81.1 | 2.82 | DOL TAN VFXLN |
| 48 | -60 | 0.12 | | 13.1 | 0.0 | 78.0 | 2.82 | DOL TAN FXLN |
| | 6660-61 | | | | | | | ANHYDRITE NO ANALYSIS |
| 49 | 6661-62 | 0.04 | | 11.3 | 3.0 | 89.8 | 2.80 | DOL TAN FXLN |
| 50 | -63 | 0.01 | | 5.2 | 1.2 | 80.5 | 2.77 | DOL GRY VRXLN |
| 51 | -64 | 0.01 | | 5.1 | 1.0 | 90.6 | 2.77 | DOL FRY VFXLN |

# B-1 INDUSTRIES, INC.
## CORE ANALYSIS REPORT

| | | | | | |
|---|---|---|---|---|---|
| COMPANY | CAMBRIA OIL COMPANY | | | FILE NO. | 1487 |
| WELL | RIGGS NO. 24-28 | FORMATION | DES MOINES | DATE | 1-31-87 |
| FIELD | WILDCAT | CORE TYPE | DIA CONV | ELEVATION | 4554' KB |
| COUNTY | SIOUX | MUD TYPE | SALT SAT | ANALYST | CH BP KB |
| STATE | NEBRASKA | LOCATION | SE SW SEC 28 T26N R53W | | |

BOYLES LAW CORE ANALYSIS, PERMEABILITY TO AIR AT 1000psi NET OVERBURDEN

PERMEABILITY & POROSITY WERE RUN ON SALT FREE PLUGS

| SAMP NO | DEPTH | PERMEABILITY HORIZ | PERMEABILITY VERT | POR % | OIL % | WATER % | GR DNS | DESCRIPTION |
|---|---|---|---|---|---|---|---|---|
| 52 | 6664-65 | 0.01 | | 4.0 | 3.5 | 85.1 | 2.78 | DOL TAN VFXLN |
| 53 | -66 | 0.02 | | 6.0 | 0.0 | 70.5 | 2.83 | LS TAN XLN |
| | 6666-67 | | | | | | | SHALE NO ANALYSIS |
| 54 | 6667-68 | 0.01 | | 2.6 | 11.4 | 68.3 | 2.78 | LS GRY FXLN |
| 55 | -69 | 0.01 | | 1.4 | 13.3 | 80.0 | 2.71 | LS DK GRY FXLN |
| 56 | -70 | 0.15 | | 8.1 | 0.0 | 72.0 | 2.88 | DOL GRY XLN |
| 57 | -71 | 0.18 | | 10.4 | 0.2 | 82.1 | 2.88 | DOL GRY XLN TR CALC INC |
| 58 | -72 | 1.8 | | 22.2 | 0.0 | 62.6 | 2.87 | DOL GRY VFXLN |
| 59 | -73 | 0.23 | | 14.4 | 0.0 | 74.1 | 2.82 | DOL GRY VFXLN |
| 60 | -74 | 0.01 | | 5.6 | 8.9 | 71.3 | 2.77 | LS GRY VFXLN |
| 61 | -75 | 0.47 | | 18.2 | 0.8 | 73.3 | 2.85 | DOL GRY VFXLN |
| 62 | -76 | 0.62 | | 18.7 | 0.0 | 73.1 | 2.86 | DOL GRY FXLN |
| 63 | -77 | 0.83 | | 21.2 | 1.3 | 72.3 | 2.82 | DOL GRY VFXLN |
| 64 | -78 | 0.08 | | 14.1 | 0.0 | 72.7 | 2.82 | DOL GRY VFXLN |
| 65 | -79 | 0.03 | | 7.3 | 0.8 | 77.2 | 2.85 | DOL GRY VFXLN |
| 66 | -80 | 0.01 | | 4.4 | 49.2 | 45.7 | 2.77 | DOL GRY DNS |
| 67 | -81 | 0.01 | | 1.0 | 2.9 | 49.3 | 2.71 | LS TAN XLN |
| 68 | -82 | 0.02 | | 7.6 | 1.6 | 65.4 | 2.78 | LS TAN XLN |
| 69 | -83 | 0.04 | | 9.5 | 0.0 | 35.2 | 2.77 | DOL GRY XLN |
| 70 | -84 | 0.02 | | 1.8 | 0.0 | 39.8 | 2.70 | LS GRY XLN |
| 71 | -85 | 0.02 | | 2.2 | 0.0 | 52.0 | 2.70 | LS TAN XLN |
| | 6685-86 | | | | | | | LOST RECOVERY |
| 72 | 6686-87 | <0.01 | | 3.8 | 0.0 | 96.2 | 2.76 | LS TAN XLN |
| 73 | -88 | 0.01 | | 2.7 | 0.0 | 62.4 | 2.72 | LS GRY VFXLN |
| 74 | -89 | 0.01 | | 2.3 | 0.0 | 81.5 | 2.73 | LS TAN DNS |
| 75 | -90 | <0.01 | | 2.5 | 0.0 | 50.5 | 2.76 | LS TAN DNS |
| 76 | -91 | 0.01 | | 2.2 | 0.0 | 68.5 | 2.79 | LS TAN DNS |
| 77 | 6691-92 | 0.02 | | 2.1 | 0.0 | 88.4 | 2.82 | LS TAN DNS DOL |

# B-1 INDUSTRIES, INC.
## CORE ANALYSIS REPORT

| | | | | | |
|---|---|---|---|---|---|
| COMPANY | CAMBRIA OIL COMPANY | | | FILE NO. | 1486 |
| WELL | RIGGS NO. 24-28 | FORMATION | DES MOINES | DATE | 1-31-87 |
| FIELD | WILDCAT | CORE TYPE | DIA CONV | ELEVATION | 4554' KB |
| COUNTY | SIOUX | MUD TYPE | SALT SAT | ANALYST | CH BP KB |
| STATE | NEBRASKA | LOCATION | SE SW SEC 28 T26N R53W | | |

BOYLES LAW CORE ANALYSIS, PERMEABILITY TO AIR AT 1000psi NET OVERBURDEN

PERMEABILITY & POROSITY WERE RUN ON SALT FREE PLUGS

| SAMP NO | DEPTH | PERMEABILITY HORIZ | PERMEABILITY VERT | POR % | OIL % | WATER % | GR DNS | DESCRIPTION |
|---|---|---|---|---|---|---|---|---|
| 78 | 6692-93 | 0.01 | | 1.4 | 0.0 | 82.8 | 2.76 | LS BRN DNS XLN |
| 79 | -94 | < 0.01 | | 3.8 | 0.0 | 86.7 | 2.80 | LS GRY VFXLN DOL |
| 80 | -95 | < 0.01 | | 4.3 | 0.0 | 85.2 | 2.80 | LS GRY VFXLN DOL |
| 81 | -96 | < 0.01 | | 4.2 | 0.0 | 94.0 | 2.80 | LS TAN VFXLN DOL |
| 82 | -97 | < 0.01 | | 5.6 | 0.0 | 90.4 | 2.78 | LS GRY VFXLN DOL |
| 83 | -98 | 0.23 | | 19.5 | 0.0 | 67.5 | 2.82 | DOL TAN VFXLN ARG |
| 84 | -99 | 0.45 | | 20.3 | 0.0 | 63.4 | 2.82 | DOL TAN VFXLN ARG |
| 85 | 6699-00 | 0.21 | | 15.7 | 0.0 | 42.9 | 2.83 | DOL TAN VFXLN ARG |
| 86 | 6700-01 | < 0.01 | | 11.0 | 0.0 | 58.9 | 2.81 | DOL GRY VFXLN |
| 87 | -02 | < 0.01 | | 2.9 | 0.0 | 83.2 | 2.72 | LS TAN XLN |
| 88 | -03 | < 0.01 | | 2.4 | 0.0 | 33.9 | 2.71 | LS TAN XLN |
| 89 | -04 | < 0.01 | | 2.3 | 0.0 | 33.6 | 2.71 | LS TAN XLN |
| | 6704-08 | | | | | | | SHALE NO ANALYSIS |
| 90 | 6708-09 | < 0.01 | | 3.5 | 0.0 | 51.3 | 2.73 | LS TAN FXLN |
| 91 | -10 | 0.23 | | 15.6 | 0.0 | 27.3 | 2.80 | DOL TAN FXLN |
| 92 | -11 | < 0.01 | | 4.0 | 0.0 | 37.1 | 2.77 | DOL TAN FXLN |
| 93 | -12 | 0.11 | | 8.0 | 0.0 | 54.6 | 2.84 | DOL TAN XLN |
| 94 | -13 | < 0.01 | | 1.9 | 0.0 | 24.8 | 2.71 | LS TAN XLN |
| 95 | -14 | < 0.01 | | 6.8 | 0.0 | 25.8 | 2.70 | SS GRY VF-FG CALC |
| 96 | -15 | < 0.01 | | 2.6 | 0.0 | 84.7 | 2.69 | SS TAN VF-CRS G CALC |
| 97 | -16 | < 0.01 | | 2.5 | 0.0 | 20.4 | 2.70 | SS TAN VFG CALC |
| 98 | -17 | < 0.01 | | 3.0 | 0.0 | 88.5 | 2.74 | SS TAN VFG CALC |
| 99 | -18 | < 0.01 | | 3.6 | 1.1 | 86.8 | 2.71 | SS TAN F-MG CALC |
| 00 | -19 | < 0.01 | | 2.8 | 4.3 | 86.3 | 2.71 | LS TAN XLN |
| 01 | -20 | < 0.01 | | 2.0 | 13.3 | 79.6 | 2.70 | LS TAN DNS |
| 02 | -21 | < 0.01 | | 2.1 | 0.0 | 51.5 | 2.71 | LS TAN VFXLN |
| 03 | -22 | < 0.01 | | 2.5 | 0.0 | 32.5 | 2.70 | LS TAN VFXLN |
| 04 | 6722-23 | < 0.01 | | 2.1 | 0.0 | 29.8 | 2.70 | LS TAN VFXLN |

# B-1 INDUSTRIES, INC.
## CORE ANALYSIS REPORT

| | | | | | |
|---|---|---|---|---|---|
| COMPANY | CAMBRIA | | | FILE NO. | 1487 |
| WELL | RIGGS NO. 24-28 | FORMATION | DES MOINES | DATE | 1-31-87 |
| FIELD | WILDCAT | CORE TYPE | DIA CONV | ELEVATION | 4554' KB |
| COUNTY | SIOUX | MUD TYPE | SALT SAT | ANALYST | CH BP KB |
| STATE | NEBRASKA | LOCATION | SE SW SEC 28 T26N R53W | | |

BOYLES LAW CORE ANALYSIS, PERMEABILITY TO AIR AT 1000psi NET OVERBURDEN

PERMEABILITY & POROSITY WERE RUN ON SALT FREE PLUGS

| SAMP NO | DEPTH | PERMEABILITY HORIZ | PERMEABILITY VERT | POR % | OIL % | WATER % | GR DNS | DESCRIPTION | |
|---|---|---|---|---|---|---|---|---|---|
| 105 | 6723-24 | < 0.01 | | 1.6 | 0.0 | 82.7 | 2.71 | LS GRY FXLN | |
| 106 | -25 | < 0.01 | | 1.8 | 0.0 | 92.2 | 2.73 | LS GRY FXLN | |
| 107 | -26 | < 0.01 | | 5.1 | 0.0 | 98.9 | 2.72 | SS DK BRN VF-FG CALC SH | |
| 108 | -27 | < 0.01 | | 2.8 | 0.0 | 97.1 | 2.71 | LS TAN FXLN | |
| 109 | -28 | < 0.01 | | 6.5 | 0.0 | 50.9 | 2.67 | SS TAN FG CALC | |
| 110 | -29 | 0.13 | | 10.2 | 0.0 | 49.1 | 2.80 | DOL TAN VF-FXLN | |
| 111 | -30 | 2.1 | | 13.6 | 0.0 | 73.1 | 2.75 | SS GRY VFG DOL | |
| 118 | -31 | 8.0 | | 15.1 | 0.0 | 93.4 | 2.73 | SS TAN VFFG DOL | |
| 119 | -32 | 35 | | 18.4 | 0.0 | 94.5 | 2.70 | SS TAN VFFG DOL | |
| 114 | -33 | 7.6 | | 17.1 | 0.0 | 89.4 | 2.71 | SS TAN VFFG DOL | |
| 115 | -34 | 0.05 | | 5.1 | 0.0 | 63.5 | 2.74 | SS TAN VFFG DOL | |
| 116 | -35 | 0.38 | | 14.8 | 0.0 | 84.9 | 2.83 | DOL TAN VFXLN | |
| 117 | -36 | 0.85 | | 18.1 | 0.0 | 88.8 | 2.82 | DOL TAN XLN | VF |
| 118 | -37 | 0.01 | | 1.3 | 0.0 | 78.2 | 2.68 | DOL TAN VFXLN | |
| 119 | -38 | 0.02 | | 12.9 | 0.0 | 78.4 | 2.82 | DOL TAN VFXLN | |
| 120 | -39 | < 0.01 | | 11.5 | 0.0 | 88.4 | 2.82 | DOL TAN VFXLN | |
| 121 | -40 | 0.02 | | 5.5 | 0.0 | 84.1 | 2.77 | DOL TAN VFXLN | |
| 122 | -41 | < 0.01 | | 5.4 | 0.0 | 56.0 | 2.70 | DOL TAN XLN VUGGY | |
| 123 | -42 | 1.3 | | 18.6 | 0.0 | 80.6 | 2.83 | DOL TAN XLN | |
| 124 | -43 | 1.8 | | 21.4 | 0.0 | 81.3 | 2.81 | DOL TAN VFXLN | |
| 125 | -44 | 0.30 | | 9.6 | 0.0 | 38.3 | 2.86 | DOL TAN VFXLN TR VUGGS | |
| 126 | -45 | 0.62 | | 12.5 | 0.0 | 55.2 | 2.83 | DOL TAN VFXLN TR VUGGS | VF |
| | 6745-46 | | | | | | | LOST RECOVERY | |
| 127 | 6746-47 | 0.01 | | 12.0 | 0.0 | 89.7 | 2.81 | DOL TAN VFXLN | |
| 128 | -48 | 0.01 | | 4.3 | 0.0 | 67.5 | 2.71 | SS BRN VFFG V SH | |
| 129 | -49 | 0.04 | | 14.6 | 0.0 | 83.2 | 2.82 | DOL TAN VFXLN | |
| 130 | -50 | < 0.01 | | 4.6 | 0.0 | 82.1 | 2.78 | DOL TAN VFXLN | VF |
| 131 | 6750-51 | < 0.01 | | 6.8 | 0.0 | 96.0 | 2.80 | DOL TAN VFXLN | VF |

# B-1 INDUSTRIES, INC.

## CORE ANALYSIS REPORT

| | | | | | |
|---|---|---|---|---|---|
| COMPANY | CAMBRIA OIL COMPANY | | | FILE NO. | 1487 |
| WELL | RIGGS NO. 24-28 | FORMATION | DES MOINES | DATE | 1-31-87 |
| FIELD | WILDCAT | CORE TYPE | DIA CONV | ELEVATION | 4554' KB |
| COUNTY | SIOUX | MUD TYPE | SALT SAT | ANALYST | CH BP KB |
| STATE | NEBRASKA | LOCATION | SE SW SEC 28 T26N R53W | | |

BOYLES LAW CORE ANALYSIS, PERMEABILITY TO AIR AT 1000psi NET OVERBURDEN

PERMEABILITY & POROSITY WERE RUN ON SALT FREE PLUGS

| SAMP NO | DEPTH | PERMEABILITY HORIZ | PERMEABILITY VERT | POR % | OIL % | WATER % | GR DNS | DESCRIPTION | |
|---|---|---|---|---|---|---|---|---|---|
| 132 | 6751-52 | 0.01 | | 8.0 | 0.0 | 91.3 | 2.70 | DOL DK BRN VFXLN | |
| 133 | -53 | 0.01 | | 7.8 | 0.0 | 84.6 | 2.76 | DOL DK BRN VFXLN | |
| 134 | -54 | < 0.01 | | 1.7 | 0.0 | 69.2 | 2.76 | DOL TAN VFXLN | VF |
| 135 | -55 | < 0.01 | | 1.4 | 0.0 | 59.7 | 2.78 | DOL TAN XLN | |
| 136 | -56 | < 0.01 | | 2.0 | 0.0 | 52.6 | 2.79 | DOL TAN XLN | VF |
| 137 | -57 | 0.01 | | 5.6 | 0.0 | 94.0 | 2.69 | DOL BRN VFXLN | VF |
| 138 | 6757-58 | < 0.01 | | 4.8 | 0.0 | 78.0 | 2.78 | DOL BRN VFXLN | |

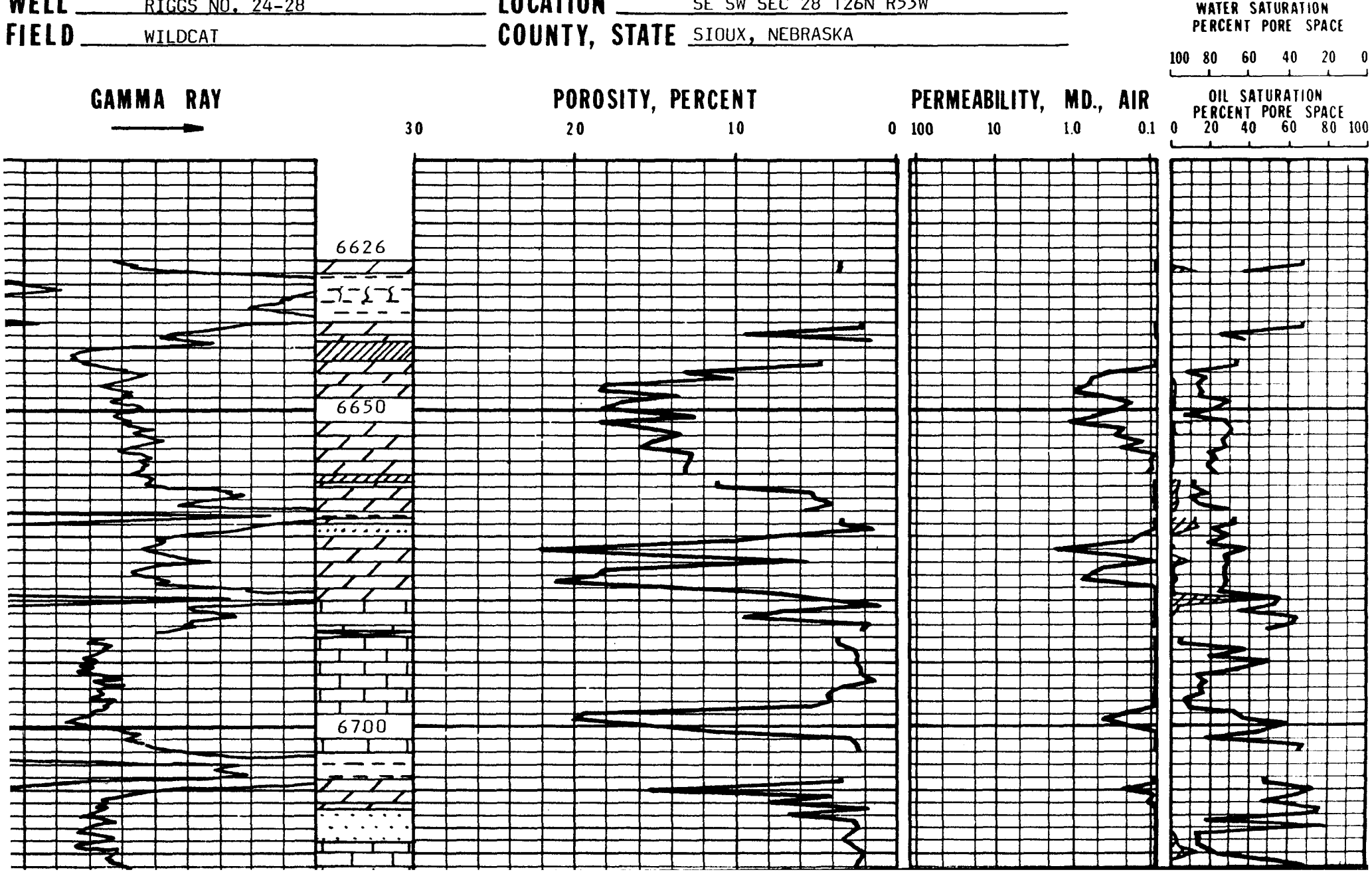
# B-1 INDUSTRIES, INC.

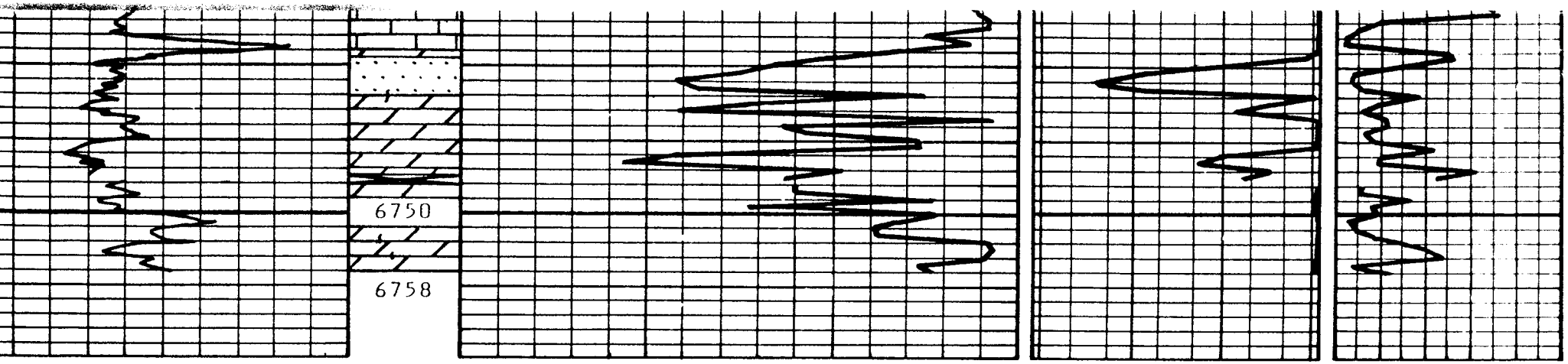
# CORE ANALYSIS GRAPH

**COMPANY** CAMBRIA OIL COMPANY **MUD TYPE** SALT SATURATED **DATE** 1-31-87 **FILE** 1487

**WELL** RIGGS NO. 24-28 **LOCATION** SE SW SEC 28 T26N R53W

**FIELD** WILDCAT **COUNTY, STATE** SIOUX, NEBRASKA




6750
6758